



## Public Service Commission of South Carolina Tariff Summary Sheet as of October 1, 2009

SCE&G - Gas

Tariff Service: Rate 31 - General Service

This document is the complete version of the tariff on file and contains the following approved revisions. Detailed information is available for each revision on the Commission's E Tariff website (<http://etariff.psc.sc.gov>).

Revision	Date Filed	Effective Date	# of Pages
E2009-281	9/24/09	10/1/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in October 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.84571 per therm for Residential, \$0.72611 per therm for Small/Medium General Service, and \$0.86287 per therm for Large General Service.			
E2009-244	8/24/09	9/1/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. SCE&G files this rate, effective for the first billing cycle of September 2009, in compliance with Order No. 2009-679.			
E2009-220	7/23/09	8/1/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in August 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.73935 per therm for Residential, \$0.66281 per therm for Small/Medium General Service, and \$0.77018 per therm for Large General Service.			
E2009-141	5/21/09	6/1/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in June 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.75456 per therm for Residential, \$0.69782 per therm for Small/Medium General Service, and \$0.79263 per therm for Large General Service.			
E2009-56	3/19/09	4/1/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in April 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.70385 per therm for Residential, \$0.65294 per therm for Small/Medium General Service, and \$0.74419 per therm for Large General Service.			
E2009-22	1/22/09	2/1/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in February 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.71554 per therm for Residential, \$0.67640 per therm for Small/Medium General Service, and \$0.73609 per therm for Large General Service.			
E2009-15	1/22/09	2/1/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in February 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.71554 per therm for Residential, \$0.67640 per therm for Small/Medium General Service, and \$0.73609 per therm for Large General Service.			

Revision	Date Filed	Effective Date	# of Pages
E2008-422	12/19/08	1/5/09	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in January 2009 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.83717 per therm for Residential, \$0.78119 per therm for Small/Medium General Service, and \$0.81527 per therm for Large General Service.			
E2008-352	10/17/08	11/1/08	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in November 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.85140 per therm for Residential, \$0.78748 per therm for Small/Medium General Service, and \$0.82194 per therm for Large General Service.			
E2008-292	9/23/08	10/2/08	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in October 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.92074 per therm for Residential, \$0.85864 per therm for Small/Medium General Service, and \$0.89990 per therm for Large General Service.			
E2008-255	8/21/08	9/8/08	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in September 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$0.95774 per therm for Residential, \$0.90034 per therm for Small/Medium General Service, and \$0.94148 per therm for Large General Service.			
E2008-203	7/21/08	8/4/08	1
<u>Summary:</u> Filed in accordance with PSC Order 2006-679. In compliance with Order No. 2006-679, SCE&G will adjust its cost of gas factors beginning with the first billing cycle in August 2008 to reflect the recalculated gas cost factors. The new total cost of gas factors will be \$1.20367 per therm for Residential, \$1.14926 per therm for Small/Medium General Service, and \$1.19747 per therm for Large General Service.			
E2008-131	6/20/08	7/1/08	1
Summary: Filed in accordance with PSC Order 2006-679. Revision to Rate 31			

**RATE 31****GENERAL SERVICE****AVAILABILITY**

Available only to those customers having firm requirements on a peak day of less than 500 therms and using the Company's service for general commercial, industrial, agricultural, religious or charitable purposes. Only for residential where more than one dwelling unit is supplied through one meter. It is not available for resale.

**RATE PER MONTH**

Basic Facilities Charge:	November - April	<b>\$18.42</b>
	May - October	<b>\$14.25</b>

Plus Commodity Charge:

All therms @ **\$ 1.19234** per therm

**WEATHER NORMALIZATION ADJUSTMENT**

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

**DEKATHERM BILLING**

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above.

**UNMETERED GAS LIGHTING PROVISION**

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

**SEASONAL BLOCK CHARGE**

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

**ADJUSTMENT FOR RECOVERY OF GAS COSTS**

The commodity charges above include gas costs of \$0.72611 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**TERM OF CONTRACT**

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. The peak day requirement contained in the Availability will be determined in the same manner as the determination of the category for curtailment of retail customers. A separate contract shall cover each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.